



June 29, 2010

Distributed by FAX and E-mail

To Whom It May Concern:

Re: Total Acid Number (TAN) stream specification at Hardisty Alberta.

With the support of Bow River Stream Producers and Shippers, Gibson Energy Ltd. revised its Rules and Regulations for the Gibson Hardisty Terminal and Pipelines on July 1, 2008 to include a specification for Total Acid Number (TAN) of a maximum of 1.0 mg KOH/g. Any crude petroleum with a TAN greater than 1.0 mg KOH/g would not be accepted into the Bow River stream.

Since sending out the letter to interested parties on June 13, 2008 Gibson's has continued to monitor the TAN levels on Bow River receipts and there continues to be an issue of receipt volumes with a TAN level in excess of 1.0 mg KOH/g. This letter shall serve as a reminder to all Bow River Producers and Shippers to meet the TAN specification of 1.0 mg KOH/g on all deliveries to the Bow River Stream. Gibson's will continue to monitor the TAN levels of Bow River receipts and will be stepping up efforts to enforce the TAN specification which may include, but not limited to, refusing to accept crudes exceeding 1.0 mg KOH/g and/or introducing a monetary penalty on TAN for receipts exceeding 1.0 mg KOH/g.

The original letter dated June 13, 2008 and the Gibson Hardisty Terminal and Pipelines Rules and Regulations can be found at: http://www.gibsons.com/Section/Customer/Custom_Tariffs.aspx. If you have any questions please contact Ross Galway at 403-206-4068 or myself at 403-206-4042.

Sincerely,
Gibson Energy Partnership
By its Managing Partner, Gibson Energy ULC

A handwritten signature in black ink, appearing to read "David A. Kulcsar", is written over a horizontal line.

David A. Kulcsar, P.Eng.
General Manager, Terminal & Pipeline Operations