



GIBSON ENERGY ULC

1700, 440 - 2nd AVENUE SW
CALGARY, ALBERTA, CANADA T2P 5E9
TELEPHONE (403) 206-4000
FAX (403) 206-4001

November 26, 2009

To: All Gibson Hardisty Terminal Shippers, Producers and Pipeline Customers

Re: Hardisty Area General Toll Changes

Effective January 1, 2010 the tolls at the Hardisty Terminal and on the Provost and Bellshill Pipelines will change. A general increase is required to offset the declining volumes that have been experienced throughout the system. The attached Toll Sheet Number 0221 reflects the new rates and replaces Toll Sheet Number 0220.

All current Toll sheets, Rules and Regulations, along with a variety of other information about Gibson can be found at our website, www.gibsons.com.

http://www.gibsons.com/Section/Customer/Customer_Tariffs.aspx

Should you have any questions regarding the above matter, please do not hesitate to contact Brent Campbell at 403-206-4083 or David Kulcsar at 403-206-4084.

Sincerely,
Gibson Energy ULC

A handwritten signature in black ink, appearing to read "Frank Janzen", with a long horizontal stroke extending to the right.

Frank Janzen
Vice President Terminals & Pipelines



GIBSON HARDISTY AND AREA TARIFFS

Tariff Number 0221
(Cancels Tariff Number 0220)

Effective January 1, 2010
(all charges per net cubic meter)

HARDISTY TERMINAL

Loss Allowance Deduction:		Loss Allowance (% of Receipts)	Change
	All Receipts	0.10%	↔
	Surcharge on BR 'A' & Hamilton Lake Receipts	0.10% (Total of 0.20%)	↔
Additional penalties or surcharges may be levied to off-spec receipts per the Rules and Regulations			

Terminaling		Tariff, /m ³	Change
Pipeline Receipts	Provost, Bellshill, ECHO	\$1.75	↑
	Bow River	\$1.75	↑
	Hamilton Lake	\$1.75	↑
Truck Unloading and Terminating		\$3.36	↑

		Change
Demurrage Fee	16(b) – 6% of average stream value	↔
Shortage Fee	16(c) – 6% of average stream value	↔
Equalization Preparation Fee	17(a) - \$125 per equalization statement	↔
Intra-terminal Transfer Fee #	Charged to each shipper: \$50 per transfer	↔
Athabasca Terminating	By Agreement Only	↔
Receipt off of Enbridge Pipeline	By Agreement Only	↔

BELLSHILL PIPELINE (TO THE GIBSON HARDISTY TERMINAL)

All Volumes (Light/Heavy)* †		Tariff, /m ³	Change
	0 – 25 m ³ /day, (By Agreement Only)	\$13.15	↑
	26 – 50 m ³ /day, (By Agreement Only)	\$9.84	↑
	51 – 75 m ³ /day	\$8.21	↑
	76 – 100 m ³ /day	\$7.82	↑
	101 – 250 m ³ /day	\$7.09	↑
	251 – 500 m ³ /day	\$6.79	↑
	501 – 750 m ³ /day	\$6.54	↑
	751 – 1000 m ³ /day	\$6.24	↑
	>1,000 m ³ /day**	\$5.85	↑

PROVOST PIPELINE (TO THE GIBSON HARDISTY TERMINAL)

All Volumes (Light/Heavy)* †		Tariff, /m ³	Change
	0 – 25 m ³ /day, (By Agreement Only)	\$15.07	↑
	26 – 50 m ³ /day, (By Agreement Only)	\$12.49	↑
	51 – 75 m ³ /day	\$11.58	↑
	76 – 100 m ³ /day	\$9.63	↑
	101 – 200 m ³ /day	\$9.00	↑
	201 – 350 m ³ /day	\$8.60	↑
	351 – 500 m ³ /day	\$8.21	↑
	501 – 1000 m ³ /day	\$7.84	↑
	>1,000 m ³ /day**	\$7.44	↑

† - A minimum annual revenue per battery is required to provide pipeline service. Any revenue shortfall shall be billed at the end of each one-year term beginning July 1, 2006. Effective July 1, 2009, the minimum annual revenue per battery will be \$88,000.

Batteries requiring additional services shall be contacted and a letter agreement put in place to cover the extra costs. Services such as receipts from other facilities, Custom Trim Blending or Storage can be negotiated on a term basis.

Notes:

↔ Denotes no change

↑ Denotes Increase

↓ Denotes Decrease

Denotes Other Change

* BASED ON AN AVERAGE m³/DAY RATE FOR A CALENDAR MONTH.

** LOWER TARIFF IS ONLY APPLICABLE TO INCREMENTAL VOLUMES OVER 1,000 m³/DAY.